Office, through the DOE Bartlesville Porject Office, intends to negotiate on a noncompetitive basis a cost-share grant with the New Mexico Research and Development Institute (NMRDI), This action is prompted by the consummation of Joint Powers Agreement #2 (JPA #2) of the Memorandum of Understanding between DOE and the state of New Mexico, which defines the research proposal and the participants, and specifies cost-sharing. The grant will be to determine the mechanisms by which gel treatments divert fluids in reservoirs and will establish where and how gel treatments are best applied. The participant shall (1) develop systematic methods for effective use of chemical gels for improving sweep efficiency in oil recovery processes in the state of New Mexico, (2) characterize polymeric gels and other types of chemical gels, (3) determine the proper placement of gels, the types of gels required for the various oil recovery processes and for different scales of reservoir heterogeneity, and (4) transfer the learned technologies to the oil operators through publications and workshops. The NMRDI will make available to this research project the state well records, geological data archives, well samples, petrographic equipment, and computer resources. The authority and justification for Determination of Noncompetitive Financial Assistance (DNCFA) is DOE Financial Assistance Rules 10 CFR Part 600.7(b)(2)(i)(B). The activities proposed in JPA #2 to the agreement between the U.S. Department of Energy and the state of New Mexico are in support of a public purpose and are as directed by the agreement. This activity would be conducted by the NMRDI using their own resources; however, DOE support of the activity would enhance the public benefits to be derived by allowing more thorough coverage of the state's reservoirs. DOE knows of no other entity which is conducting or planning to conduct such an activity.

The term of the grant is for a threeyear period at an estimated value of \$880,000. This funding level will be shared by DOE, NMRDI, Petroleum Recovery Research Center and private industry. DOE funding will be approximately \$420,000 (48%). Public response may be addressed to the contract specialist stated below.

### FOR FURTHER INFORMATION CONTACT:

U.S. Department of Energy, Idaho Operations Office, 785 DOE Place, Idaho Falls, ID 83402, Trudy A. Thorne, Contract Specialist, (208) 526-9519. Date: March 17, 1989.

H. Brent Clark,

Director, Contracts Management Division. [FR Doc. 89–7347 Filed 3–27–89; 8:45 am] BILLING CODE 6450-01-M

#### DEPARTMENT OF ENERGEY

### Office of Fossil Energy

# National Petroleum Council; Open Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770), notice is hereby given of the following meeting:

Name: National Petroleum Council. Date and Time: Tuesday, April 18, 1989, 9:00 a.m.

Place: The Madison Hotel, Dolley Madison Ballroom, 15th & M Streets NW., Washington, DC.

Contact: Margie D. Biggerstaff, U.S. Department of Energy, Office of Fossil Energy (FE-1), Washington, DC 20585. Telephone 202/588-4695.

Purpose: To provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and gas or the oil and gas industry.

#### Tentative Agenga

—Call to order by Edwin L. Cox, Chairman, National Petroleum Council.

—Remarks by the Honorable James D. Watkins, Secretary of Energy.

—Report of the NPC Committee on Petroleum Storage and Transportation.

—Consideration of administrative matters.

—Discussion of any other business properly brought before the National Petroleum Council.

—Public comment (10-minute rule).

—Adjournment.

---Public Participation: The meeting is open to the public. The chairperson of the Council is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Council will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Margie D. Biggerstaff at the address or telephone number listed above. Requests must be received at least five days prior to the meeting and reasonable provision will be made to include the presentation on the agenda.

#### Transcripts

Available for public review and copying at the Public Reading Room,

Room 1E-190, Forrestal Building, 1000 Independence Avenue SW., Washington, DC, between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays. J. Robert Franklin,

Deputy Advisory Committee Management Officer.

[FR Doc. 89-7348 Filed 3-27-89; 8:45 am] BILLING CODE 6450-01-M

## Federal Energy Regulatory Commission

[Docket Nos. QF86-683-002, et al.]

Mobile Jollet Refining Corp. et al.; Electric Rate, Small Power Production, and Interlocking Directorate Filings

Take notice that the following filings have been made with the Commission:

#### 1. Mobile Joliet Refining

[Docket No. QF86-683-002] March 21, 1989.

On March 14, 1989, Mobile Joilet Refining Corporation (Applicant) of Rt. 55 and Arsenal Road, P.O. Box 874, Joliet, Illinois 60434 submitted for filing an application for recertification of a facility as a dually qualifying cogeneration facility and small power production facility pursuant to § 292.207 of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The facility was previously certified as a qualifying small power production facility on January 13, 1987 (38 FERC ¶62,015) and as a qualifying cogeneration facility on September 16, 1987 (44 FERC §61,341). The facility will consist of a combustion turbine generator, a heat recovery steam generator, and a condensing steam turbine generator. The heat recovered from the facility will be used in the refinery. The maximum net electric power production of the facility will be 27.6 MW. The primary energy source will be waste in the form of refinery off gas produced by refinery hydrocarbon cracking process. The installation of the facility was completed in November 1987.

Comment date: April 27, 1989, in accordance with Standard Paragraph E at the end of this notice.

#### 2. MSU System Services, Inc.

[Docket No. ER09-34-001] March 22, 1988.

Take notice that on MSU System Services, Inc. (SSI), as agent for Arkansas Power & Light Company (AP&L), Louisiana Power & Light Company (LP&L), Mississippi Power &